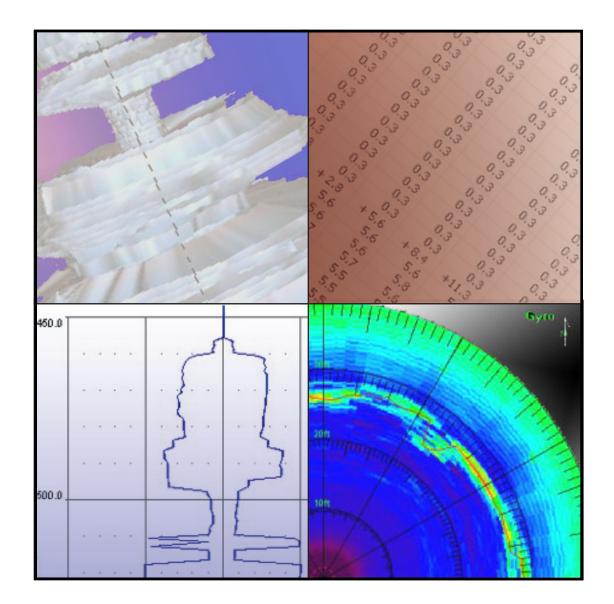
CAVERN Surveyor[™] |||

Underground Storage Survey Tool



SONASEARCH



The Cavern SurveyorTM III is the latest in high-quality sonar tools for surveying fluid-filled storage caverns. Designed by Sonasearch, this state-of-the-art device creates an accurate picture of the cavern shape and measures volume capacity through horizontal and vertical cross sectional images as well as 3-D renderings and data tables. Reports include a complete wall table that provides distance on radii to 128 points at each depth station, an abbreviated short wall table and a maximum radii table.

New advanced features only available in the Cavern Surveyor III have been designed to solve some of the industries most common

problems and make this tool rise above similar technology. For example:

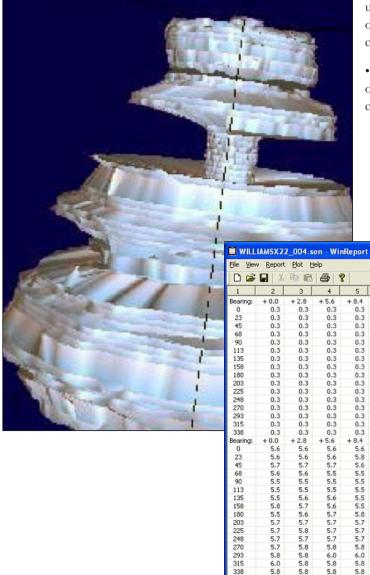
• The ability to accurately ensonify a storage cavern roof through brine/product interface which provides accurate, timely, unambiguous data on which to base decisions. (See case study for more detail.)

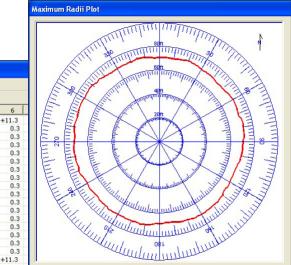
• The ability to survey a storage cavern through a pipe string. In fact, our tool has been tested through two layers of pipe with excellent results.

• The advanced EHRS (Electronic Heading Reference System) allows accurate thru-pipe

> surveys in a single pass. The updated system takes only one minute for reference calibration.

• State-of-the-art software runs on modern, Windows-based computers.





5	+ 5.6	+ 8.4	+11.3				
6	5.6	5.6	5.6				
6	5.6	5.8	5.7	5.6	5.6	5.6	
7	5.7	5.6	5.7	5.7	5.7	5.6	
6	5.5	5.5	5.7	5.7	5.7	5.6	
5	5.5	5.5	5.6	5.6	5.6	5.5	
5	5.5	5.5	5.5	5.4	5.4	5.4	
6	5.6	5.5	5.4	5.4	5.4	5.7	
7	5.6	5.5	5.4	5.5	5.5	5.5	
6	5.7	5.8	6.0	6.0	5.8	5.7	
7	5.7	5.7	5.6	5.5	5.5	5.6	
8	5.7	5.7	5.7	5.7	5.8	5.7	1
7	5.7	5.7	5.7	5.7	5.7	5.7	
8	5.8	5.8	5.8	5.8	5.8	5.8	
8	6.0	6.0	6.0	6.1	6.2	6.1	
8	5.8	5.8	5.8	5.7	5.7	5.7	
8	5.8	5.8	5.8	5.7	5.6	5.6	

0.3

6

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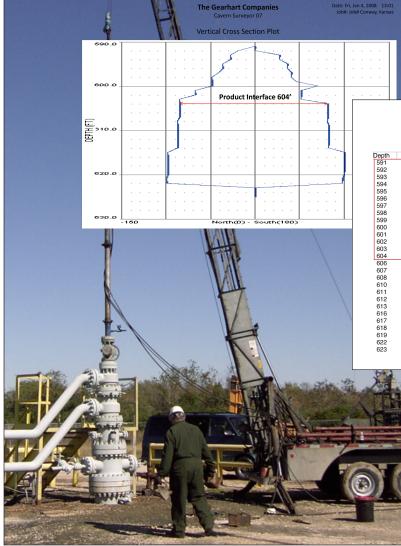
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Case Study



e: Fri. Jan 4. 2008 13:01	Dat		SONASEA Cavern S			
#: Job# Conway, Kansas						
			VOLUME CAL			
Comments	Bbls/foot	CuFt/foot	Total Bbls	Total CuFt	Station CuFt	th
(first station)	N/A	N/A	N/A	N/A	N/A	1
	8.466	47.532	8.466	47.532	47.532	2
	124.898	701.250	133.364	748.782	701.250	3
	338.729	1901.820	472.093	2650.602	1901.820	1
	346.495	1945.423	818.587	4596.024	1945.423	5
	696.343	3909.675	1514.931	8505.699	3909.675	6
	798.778	4484.802	2313.709	12990.502	4484.802	7
	982.252	5514.932	3295.960	18505.434	5514.932	3
	1195.508	6712.277	4491.469	25217.711	6712.277	9
	1450.289	8142.762	5941.757	33360.473	8142.762)
	1973.800	11082.058	7915.558	44442.531	11082.058	1
	2204.267	12376.035	10119.825	56818.566	12376.035	2
	2377.530	13348.831	12497.355	70167.398	13348.831	3
	2643.621	14842.820	(15140.976)	85010.219	14842.820	1
	3071.657	17246.063	21284.289	119502.344	34492.125	5
	3260.651	18307.184	24544.940	137809.531	18307.184	7
	3282.633	18430.605	27827.574	156240.141	18430.605	3
	3355.667	18840.660	34538.906	193921.453	37681.320)
	3478.432	19529.938	38017.339	213451.391	19529.938	I
	3560.790	19992.340	41578.130	233443.734	19992.340	2
	3566.473	20024.246	45144.600	253467.969	20024.246	3
	3735.695	20974.361	56351.688	316391.063	62923.082	5
	4240.193	23806.902	60591.882	340197.969	23806.902	7
	4393.043	24665.094	64984.925	364863.063	24665.094	3
	4393.043	24665.094	69377.969	389528.156	24665.094	9
	4406.736	24741.974	82598.181	463754.094	74225.922	2
	4517.900	25366.113	87116.083	489120.219	25366.113	3

Background: Typically, the casing stops short of the storage well roof. However, it is not uncommon for various circumstances (roof collapse, erosion, etc.) to result in the casing extending into the cavern. Historically, this has resulted in an unknowable amount of petroleum product being trapped between the bottom of the casing and the roof. Without an accurate measurement of the volume of trapped product, it is difficult to determine whether efforts to recover the trapped product will be cost effective.

Our customer's story: A large cavern owner was faced with just such a dilemma– trying to determine whether it was cost-effective to perforate the casing based on the amount of product trapped. Prior survey tools were

unable to accurately survey the cavern roof through the brine/product interface. Sonasearch was called in and the Cavern Surveyor III survey team successfully measured the storage well, accurately ensonifying the cavern roof through the brine/product interface, as well as the 8 5/8" pipe string at 616' and 13 3/8" casing/product interface at 604'. The Cavern Surveyor III Volume Capacity Report shows a product volume of 15,140.976 barrels of product trapped between the roof of the cavern at 591' and the 604' product interface. Given accurate, timely and unambiguous data, the cavern owner was able to make the decision to perforate the casing with confidence, recovering sufficient trapped product for a positive return on investment.



CAVERN SURVEYOR[®]

Software Display Capab	ilities	Downhole (controlled via surface computer)		
Display Modes:	PPI, 90 degree Sector, A-Mode.	Frequency:	250 kHz	
	Raw data display allows for interpre- tation of first echo return, strongest	Beam width:	4 degrees conical	
	echo return & average of echoes	Transducer Tilt:	+90 to -90 degrees referenced to horizontal	
	returned.Isometric view allows the operator to	North Orientation:	Via internal heading reference system	
	select rotation angle3-D view aids structure visualization.	Media Velocity:	Measured/corrected via continuously running internal velocimeter	
Sector Selector:	0-359 degrees, operator selectable	Construction:	Stainless Steel-type 316, Polypropylene	
Range Selection:			3.5" (8.9cm) dia. x 60.35" (153.3cm) Length x 115 Lbs.(52.1 Kg) Weight	
Cursor Control:	Moveable to any point on the display	Operating Temp.:	-45 to +200 degrees Fahrenheit	
Cursor Readout:	Range & bearing to cursor are displayed	Operating Pressure:	0-5,000 psi	
Surface Command Capa	bilities	Input Power:	250 VAC-supplied by surface power supply	
Display Mode		Service:	Field-replaceable printed circuit boards	
Magnetic Variation				
Heading Reference Selec	tion	Cable		
Sampling Hold Off		Rochester H-314A Steel Armored (or equivalent)		
Range		Toolhead/Wireline connection via standard 1.1875'-12 thread		
Recorded Depth		Cable Length: 0-25,000 ft (0-7,620 m)		
Acoustic Transmitter Powe	er	Data Acquisition and Report Software		
Acoustic Receiver Gain		The Cavern Surveyor III is intended for use on Intel-based computers meeting or exceeding the following minimum requirements: 500mHz processor, 384mB memory, Windows XP or Windows 2000 Operating System, 5gB of available Hard Disk space, 800x600 screen resolution,		
Acoustic Receiver TVG SI	оре			
Surface Power Supply/C	communications Interface			
Remotely located		Serial Port (not USB to Serial Conversion).		
Interface to computer via	RS-232	Raw data storage limited only by hard disk drive size.		
Contains power supply &	proprietary communications interface	The report format includes lead sheet, 1, 5 and 45 degree tables,		
Physical Properties: 6" (15 Lbs.(4.5Kg) Weight	5cm) W x 7" (18cm) D x 12" (30cm) H x 10	volume table, maximum radii tables, cross sectional plots, maximum radii plot and 3-D plots.		
Electrical Input: 120/240	VAC @ .5 A			

The **Cavern Surveyor III** consists of a downhole probe, a Console Interface Electronics Cabinet, cavern survey and reporting software and custom shipping cases. The user must supply a PC with a serial port running Microsoft® Windows® XP operating system.

The Cavern Surveyor III is primarily designed for sonar surveys of fluid-filled storage caverns. A Sonar Engineer commands the Cavern Surveyor III Probe electronics to sweep the walls of the storage cavern.

The sonar crystal transmits an ultrasonic frequency and the echo return is received, digitized and transmitted to the surface where it is displayed on a monitor. The transducer rotation speed and pulse rate are software controlled as a function of the selected range and speed of sound. The data displayed & stored includes date, depth, distance in feet of the radii, angle of tilt in degrees and angle of rotation in degrees.

For more information contact your Sonasearch representative:

425-883-1984 (USA) or visit www.sonasearch.com

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